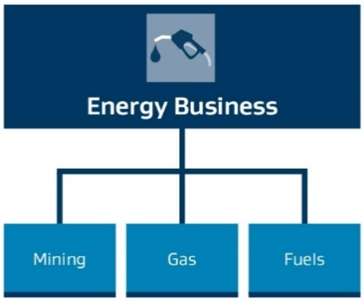
SASOL LIMITED
PRODUCTION AND SALES METRICS

for the year ended 30 June 2021

PLANET
PEOPLE
PROFIT

Purpose
Innovating for a better world



Energy Business

Overview

Overall the Energy Business delivered a satisfactory performance, in line with expectations. The integrated value chain benefitted from higher oil prices in the second half of the financial year, strict cost control and disciplined capital expenditure. This performance was however masked by the COVID-19 impact on demand, coal quality and minor plant instabilities.

Safety remains a key focus as we strive for Zero Harm. Regrettably, on 27 May 2021, a Natref service provider employee tragically passed away during the execution of scheduled maintenance activities. This tragic fatality, our only one in financial year 2021, is a stark reminder of the need for constant safety awareness and vigilance in the workplace.

In our upstream portfolio:
Mining delivered a full year productivity rate of 1 131 t/cm/s, in line with market guidance. We expect to see higher levels of productivity and reduced external coal purchases as the Fulco integrated shift system is ramped-up in all the mines.

In Mozambique, our gas operations were stable despite several COVID-19 operational challenges. Production volumes of 114,5 bscf were 2% higher than the prior year and within our market guidance.

Turning to our midstream operations:
Secunda Operations (SO) delivered production volumes of 7,6 mt in line with market guidance and shifted more volumes to chemicals. At Natref, together with our partner, we reduced our run rates to respond to lower market demand. The refinery delivered a full year run rate of 521 m^3/h, which was slightly above our market guidance of 516 m^3/h.

In our marketing business:
The business delivered liquid fuels sales volumes of 54,2 mm bbl, in line with market guidance of 54 - 55 mm bbl. The business benefitted from a stronger demand for liquid fuels and gas as COVID-19 restrictions were eased. We continue to strategically target margin maximisation by placing our products in the highest yielding channels and opened 10 new retail convenience centres (RCC's) this year.

We are monitoring demand for liquid fuels as the South African economy is hampered by the third wave of COVID-19 and the political unrest in mid-July. Our production facilities were largely unaffected by the unrest, however, a handful of our RCC's in KZN and Gauteng were damaged. Some challenges were experienced with the supply of product to our RCC network due to road network disruptions, but has subsequently been resolved.

Mining

Our commitment to safety and continued reinforcement of our High Severity Injury (HSI) programme aimed at preventing fatalities, HSI's and process safety incidents, resulted in zero work-related fatalities. Stabilising our safety performance has taken a huge effort from our teams to embed our new safety practices, life-saving rules and change behaviours. In addition, our COVID-19 response plans and mitigating protocols have enabled us to manage the risks of the third wave as the virus continues to spread within our communities. We continue to monitor the situation closely to ensure employee wellbeing as well as safe operations are prioritised.

We continued to see an increase in export sales and benefitted from higher export coal prices in the year. Our production however was impacted by geological challenges which impacted the coal quality to SO. We are currently investigating potential solutions to improve the coal quality.

Productivity of 1 131 t/cm/s was lower than expected, which necessitated more external coal purchases to meet demand from SO. To improve productivity sustainably going forward, we have implemented the Fulco integrated shift system across all Secunda mines, with the rollout to the last mine completed in June 2021, two months earlier than planned. We expect our productivity to increase and result in lower external coal purchases in FY22 as we fully ramp up the Fulco integrated shift system.

		% change 2021 vs 2020	Full year 2021	Full year 2020	Full year 2019
Production					
Saleable production*	mm tons	(2)	**35,4**	36,1	36,1
Mining productivity	t/cm/s	(1)	**1 131**	1 148	1 191
External purchases	mm tons	(6)	**6,1**	6,5	5,2
Internal sales					
Fuels	mm tons	(3)	**22,7**	23,5	22,6
Chemicals	mm tons	11	**17,4**	15,7	16,5
External sales					
International and other domestic	mm tons	37	**2,6**	1,9	3,2

* Saleable production represents total production adjusted for discard arising from the coal beneficiation process at our export operations. The discard reduces saleable production volumes. Due to higher export volumes in the period, we are seeing a higher discard resulting in a 2% decrease in saleable production.

Gas

Natural gas sales volumes in South Africa were 16% higher than the prior year due to higher demand from resellers and customers as COVID-19 restrictions were eased. Methane rich gas (MRG) sales volumes, however, were 5% lower compared to the prior year due to operational issues experienced by key customers. The spare capacity of MRG volumes were placed at value.

In line with our strategic objectives, we divested of our interest in the Gabon oil producing asset in February 2021. In addition, the divestment of our interest in the Canadian Montney shale assets are far advanced.

		% change 2021 vs 2020	Full year 2021	Full year 2020	Full year 2019
Production					
Natural gas – Mozambique	bscf	2	**114,5**	112,4	114,0
External sales					
Natural gas – South Africa[1]	bscf	16	**37,5**	32,3	35,2
Methane rich gas – South Africa	bscf	(5)	**20,8**	21,8	21,8
Natural gas – Mozambique[2]	bscf	2	**15,5**	15,2	15,3
Condensate – Mozambique	m bbl	(5)	**197**	208	247
Crude oil – Gabon	m bbl	(38)	**783**	1 267	1 042
Natural gas – Canada	bscf	(17)	**12,4**	15,0	16,3
Condensate – Canada	m bbl	(37)	**124**	197	63
Internal sales – Natural gas[2]					
Mozambique to Fuels	bscf	(3)	**29,2**	30,2	32,4
Mozambique to Chemicals	bscf	(2)	**43,5**	44,4	41,6

1 Includes volumes relating to the 30% shareholding of our Mozambique assets, held by third parties.
2 Volumes shown reflect Sasol's share after royalties.

Fuels

SO production volumes of 7,6 mt for FY21 were 3% higher than the prior year and in line with market guidance. We benefitted from the postponement of the September 2020 phase shutdown which was replaced by a 'pitstop' shutdown in May 2020. However, the increase in volumes was partly offset by some operational challenges. The Selective Catalytic Cracker (SCC) demonstrated a record performance and operated at 94%, the highest utilisation rate in six years, which enabled the shift of our production volumes to higher margin chemical products.

In Q4 FY21, our production volumes were 1% lower compared to the previous quarter due to poor coal quality and instabilities at our steam plants. The plant has been running at much higher productivity rates after 30 June 2021. We are reviewing the coal quality issue and investigating options to secure more gas feedstock for Secunda.

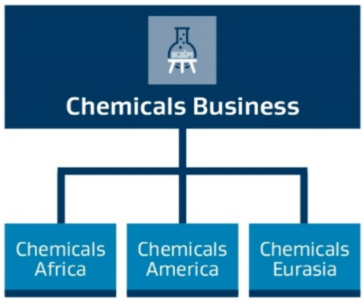
Liquid fuel sales volumes were 3% higher than the prior year due to a strong recovery in demand and the easing of lockdown restrictions. The demand for diesel has recovered to above pre-COVID 19 levels (105% - 108%), while petrol demand remains between 90 - 95% of pre-COVID-19 levels. Jet fuel demand remains constrained. The outlook on sales volumes is expected to be slightly depressed as a result of the third COVID-19 wave.

ORYX GTL achieved an average utilisation rate of 81% in FY21 in line with the previous market guidance of 80% - 85%. The solid performance reported in Q2 FY21 and Q3 FY21 continued in Q4 FY21, after the extended shutdown during the first half of FY21. The plant achieved an average utilisation rate of 98% following an unplanned 21 day shutdown in Q3 FY21 to repair a cooling water line rupture.

		% change 2021 vs 2020	Full year 2021	Full year 2020	Full year 2019
Synfuels production[1]	kt	3	**7 610**	7 373	7 619
Refined product	kt	3	**3 630**	3 541	3 699
Heating fuels	kt	(2)	**635**	651	665
Alcohols/ketones	kt	4	**622**	597	623
Other chemicals	kt	7	**2 014**	1 887	1 910
Gasification	kt	–	**572**	571	590
Other	kt	9	**137**	126	132
Synfuels total refined product	mm bbl	3	**32,1**	31,2	32,6
Natref					
Crude oil (processed)	mm bbl	5	**18,1**	17,2	22,2
White product yield	%		**88,5**	89,4	89,4
Total yield	%		**97,6**	97,4	97,3
Production	mm bbl	5	**17,7**	16,8	21,6
ORYX GTL					
Production	mm bbl	41	**4,67**	3,31	4,67
Utilisation rate (of nameplate capacity)	%		**81**	57	81
External purchases (white product)	mm bbl	15	**3,8**	3,3	5,6
Sales					
Liquid fuels - white product	mm bbl	3	**52,0**	50,4	57,5
Liquid fuels - black product	bscf	(4)	**2,2**	2,3	2,5

1 Synfuels production volumes include chemical products which are further beneficiated and marketed under the Chemicals business.

Chemicals Business



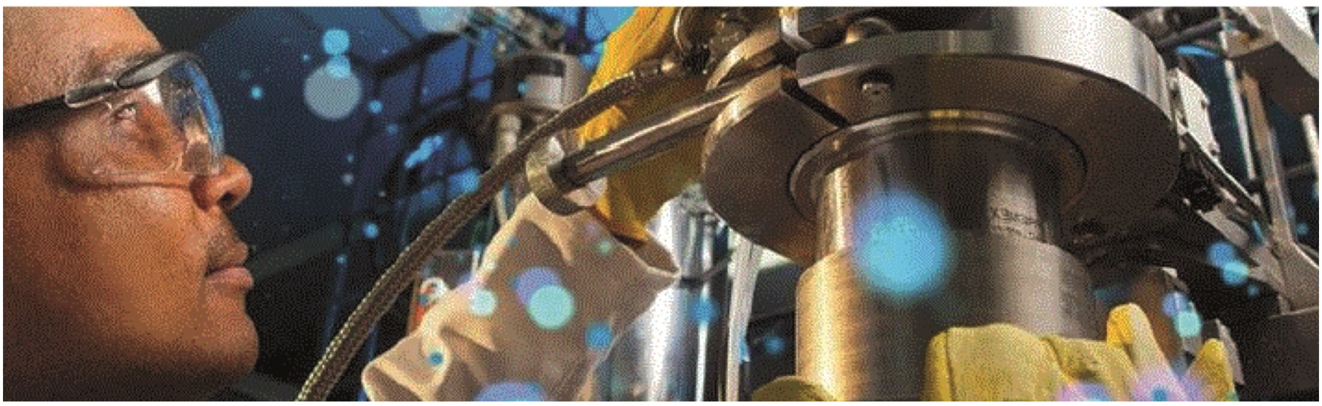
Overview

The total Chemicals external sales revenue for the financial year were 13% higher with the average sales basket price 17% higher compared to the prior year. Average basket prices increased 10% in Q4 FY21 compared to the previous quarter. The higher prices were due to a combination of improved demand, higher oil prices and reduced market supply resulting from the weather-related events in the US and global supply chain challenges due to the continued COVID-19 pandemic.

Despite adverse weather events in both the US and South Africa impacting production, the previously reported divestment of the US Base Chemical assets in Q2 FY21 and the continued impact of the COVID-19 pandemic, the total Chemical sales volumes for the financial year were only 3% lower compared to prior year and largely in line with previous market guidance (2 - 4% lower). Sales volumes in Chemicals America were 37% higher in Q4 FY21 compared to the previous quarter as the ethylene crackers produced close to nameplate capacity.

Total		% change 2021 vs 2020	**Full year 2021**	Full year 2020	Full year 2019
External sales volume[1]	kt	(3)	**7 248**	7 465	6 499
External sales revenue	US$m	13	**8 645**	7 640	8 101
Average sales basket price	US$/t	17	**1 193**	1 023	1 246

1 Impact of adverse weather events equal to approximately 380kt. Additionally, FY21 external sales volumes include 330kt of sales related to US-based assets, prior to their divestment during FY21.



Chemicals Africa

Sales revenue from our South African-based assets for the year ended 30 June 2021 was 15% higher than the prior year driven by a combination of higher sales volumes and prices.

Sales volumes for the year were 1% higher compared to the prior year despite the on-going COVID-19 global pandemic and a power outage at the Sasolburg site caused by a severe storm at the end of December 2020 with a total impact of 80kt. Force majeure was subsequently declared on a number of products including Solvents, Wax and Polymers within the Performance Solutions and Base Chemicals divisions. The force majeure on all products has been subsequently lifted with the exception of Wax where the force majeure is expected to be lifted in Q1 FY22.

Essential Care Chemicals volumes were 10% higher than the prior year largely due to higher alcohol production. Advanced Materials sales volumes increased by 12% compared to the prior year. The increase resulted from improved GTL catalyst demand and no shutdown of our carbon-related unit in the current year. Base Chemicals sales volumes were 3% higher than the prior year largely due to higher polymer production, while Performance Solutions sales were 4% lower than the prior year largely due to the aforementioned force majeure event at the Sasolburg site.

The average sales basket price for the financial year was 14% higher compared to the prior year and was 13% higher in Q4 FY21 compared to the previous quarter due to a combination of improved demand, higher oil prices and reduced market supply from the weather-related events in the US and global supply chain challenges due to the continued COVID-19 pandemic. Demand for specific product applications, most notably Solvents in Performance Solutions, continued to be strong, especially in the personal hygiene market due to the COVID-19 pandemic. The average basket sales price for fertilizer and explosives was lower following a change in product mix post the sale of 51% of Sasol's Explosives business to Enaex on 30 June 2020.

		% change 2021 vs 2020	**Full year 2021**	Full year 2020	Full year 2019
External sales volumes					
Advanced Materials	kt	12	**150**	134	112
Base Chemicals[1]	kt	3	**2 466**	2 384	2 498
Essential Care Chemicals	kt	10	**43**	39	43
Performance Solutions	kt	(4)	**1 292**	1 344	1 293
Total	kt	1	**3 951**	3 901	3 946
External sales revenue	US$m	15	**3 783**	3 289	3 706
Average sales basket price	US$/ton	14	**957**	843	939

1 Includes SA Polymers sales (FY21: 1,4 million tons) which represents 56% of the entire Base Chemicals business

Chemicals America

Sales revenue from our US-based assets for the year ended 30 June 2021 was 4% higher than the prior year driven by higher sales prices and despite lower sales volumes.

Sales volumes were 16% lower than the prior year, impacted by two hurricanes and the arctic winter storm with a combined impact of 300kt. The ethylene crackers at Lake Charles Chemicals Complex (LCCC) were some of the only ethylene crackers to continue running during and in the period immediately after the storm which allowed for higher merchant ethylene sales within Base Chemicals during March and into Q4 FY21. After normalising for the effects of the aforementioned weather events, the utilisation of the ethylene crackers exceeded 90% during the year. The average utilisation rate of both crackers in Q4 FY21 was close to nameplate capacity, helping to lift total Q4 FY21 sales volumes 37% higher compared to the previous quarter.

Base Chemicals sales volumes for the year were further affected by the divestment of a 50% interest in Sasol's US Base Chemicals business at LCCC to LyondellBasell, which was successfully closed on 1 December 2020 and the divestment of our 50% interest in the Gemini high-density polyethylene (HDPE) joint venture to INEOS Gemini HDPE LLC, a wholly owned subsidiary of INEOS LLC. This divestment was successfully closed on 31 December 2020. A total of 330kt was included in the FY21 external sales volumes related to production from these assets prior to the divestments.

Essential Care Chemicals sales volumes were slightly above the prior year benefitting from the beneficial operation in June 2020 on the new Ziegler Alcohol unit. This was offset by production challenges precipitated by the hurricanes and continued due to the arctic winter storm. Force majeure remains in place for alcohols, and Ziegler based ethoxylates. Operating rates are improving and we anticipate lifting the force majeure in Q1 FY22.

In Advanced Materials, the production of alumina was impacted by the aforementioned Ziegler Alcohol unit challenges. In Performance Solutions, sales volumes were lower than the prior year due to the aforementioned weather-related events and prolonged production challenges.

The average sales basket price for the financial year was 24% higher compared to the prior year due to a combination of improved demand, higher oil prices and reduced market supply due to the weather-related events in the US and global supply chain challenges resulting from the continued COVID-19 pandemic. The lower Q4 FY21 basket price compared to the previous quarter was largely due to the change in product mix with more ethylene and co-products sold.

		% change 2021 vs 2020	Full year 2021	Full year 2020	Full year 2019
External sales volumes					
Advanced Materials	kt	(15)	**17**	20	20
Base Chemicals[1]	kt	(17)	**1 304**	1 578	482
Essential Care Chemicals	kt	1	**361**	359	359
Performance Solutions	kt	(52)	**50**	104	121
Total	kt	(16)	**1 732**	2 061	982
External sales revenue[2]	US$m	4	**1 906**	1 831	1 509
Average sales basket price	US$/ton	24	**1 101**	888	1 536

1 Includes US ethylene and co-products sales (FY21: 605kt) and polyethylene sales (FY21: 410kt)

2 Includes revenue from kerosene in our alkylates business of US$ 95m that is sold back to third parties after paraffin is extracted. The sale back is recorded as revenue but is not included in sales volumes.

Chemicals Eurasia

Sales revenue from our Eurasian-based assets for the financial year was 17% higher than the prior year driven by a combination of higher sales prices and sales volumes.

Sales volumes for the financial year were 4% higher than the prior year, despite the divestment of Sasol's share in the Sasol Wilmar Joint Operation. The increase in sales volumes continued to be driven by improved market demand, mainly for our Essential Care Chemicals and Performance Solutions products, especially Surfactants and Wax, whereas demand for other product applications (notably Advanced Materials) continues to be negatively affected by the COVID-19 pandemic and associated restrictions in certain markets. Sales volumes were 11% lower in Q4 FY21 compared to the previous quarter largely due to feedstock supply constraints in Germany.

The average sales basket price increased by 13% compared to the prior year, supported by a quarter on quarter increase of 29% on the back of further increased oil and other commodity prices as well as the aforementioned continued higher market demand.

		% change 2021 vs 2020	Full year 2021	Full year 2020	Full year 2019
External sales volumes					
Advanced Materials	kt	(14)	**32**	37	44
Essential Care Chemicals	kt	3	**1 144**	1 110	1 138
Performance Solutions	kt	9	**389**	356	389
Total	kt	4	**1 566**	1 503	1 571
External sales revenue[1]	US$m	17	**2 956**	2 520	2 886
Average sales basket price	US$/ton	13	**1 890**	1 677	1 835

1 Includes revenue from kerosene in our alkylates business of US$ 345m that is sold back to third parties after paraffin is extracted. The sale back is recorded as revenue but is not included in sales volumes.

Supplementary Schedule

Sales volumes		% change 2021 vs 2020	Full year 2021	Full year 2020	Full year 2019
Advanced Materials	kt	4	**199**	191	176
Base Chemicals	kt	(5)	**3 771**	3 962	2 980
Polymers[1]	kt	(6)	**2 425**	2 568	1 752
Fertiliser and Explosives[2]	kt	4	**566**	544	612
Other[3]	kt	(8)	**780**	850	616
Essential Care Chemicals	kt	3	**1 548**	1 508	1 540
Performance Solutions	kt	(4)	**1 730**	1 804	1 803
Solvents	kt	(7)	**878**	949	941
Wax	kt	7	**482**	452	456
Other[4]	kt	(8)	**370**	403	406
Total	kt	(3)	**7 248**	7 465	6 499

Sales revenue across segments		% change 2021 vs 2020	Full year 2021	Full year 2020	Full year 2019
Advanced Materials	US$m	2	**469**	459	518
Base Chemicals	US$m	16	**2 985**	2 582	2 471
Polymers[1]	US$m	27	**2 442**	1 926	1 826
Fertiliser and Explosives[2]	US$m	(44)	**140**	250	304
Other[3]	US$m	(1)	**403**	406	341
Essential Care Chemicals	US$m	12	**2 875**	2 565	2 931
Performance Solutions	US$m	14	**2 316**	2 034	2 181
Solvents	US$m	27	**1 086**	857	952
Wax	US$m	9	**622**	571	597
Other[4]	US$m	–	**608**	606	632
Total	US$m	13	**8 645**	7 640	8 101

1 Includes SA Polymers, US ethylene, co-products sales and LLDPE, LDPE volumes sold by Equistar Chemicals LP on behalf of Sasol
2 Includes the sale of explosives products to Enaex Africa (Pty) Ltd and excludes sales of sulphur transferred to Energy Business
3 Includes sales of Phenolics, Ammonia, Speciality Gases, MEG and Methanol
4 Includes sales of Comonomers and Speciality Alcohols

Quarterly Volumes

Energy

		% change Q4 vs Q3	Quarter 4 2021	Quarter 3 2021
Mining production				
Saleable production	mm tons	3	**8,9**	8,6
Mining productivity	t/cm/s	–	**1 099**	1 102
External purchases	mm tons	13	**1,7**	1,5
Gas production				
Natural gas – Mozambique	bscf	8	**29,0**	26,8
Gas external sales				
Natural gas – South Africa	bscf	4	**9,7**	9,3
Methane rich gas – South Africa	bscf	6	**5,5**	5,2
Natural gas – Mozambique	bscf	3	**4,0**	3,9
Condensate – Mozambique	m bbl	9	**50**	46
Crude oil – Gabon	m bbl	(100)	**–**	308
Natural gas – Canada	bscf	(3)	**2,9**	3,0
Condensate – Canada	m bbl	(7)	**26**	28
Synfuels production	kt	(1)	**1 891**	1 911
Synfuels total refined product	mm bbl	(4)	**7,8**	8,1
Natref production	mm bbl	5	**4,5**	4,3
ORYX GTL production	mm bbl	17	**1,4**	1,2
External purchases (white product)	mm bbl	>100	**1,7**	0,6
Fuels sales				
Liquid fuels - white product	mm bbl	15	**14,1**	12,3
Liquid fuels - black product	bscf	–	**0,6**	0,6

Chemicals

Chemicals Africa		% change Q4 vs Q3	Quarter 4 2021	Quarter 3 2021
External sales volumes				
Advanced Materials	kt	19	**38**	32
Base Chemicals	kt	10	**606**	551
Essential Care Chemicals	kt	–	**10**	10
Performance Solutions	kt	(3)	**314**	324
Total	kt	6	**968**	917
External sales revenue	US$m	19	**1 146**	961
Chemicals America				
External sales volumes				
Advanced Materials	kt	–	**5**	5
Base Chemicals	kt	47	**379**	257
Essential Care Chemicals	kt	9	**108**	99
Performance Solutions	kt	67	**20**	12
Total	kt	37	**512**	373
External sales revenue	US$m	25	**648**	517
Chemicals Eurasia				
External sales volumes				
Advanced Materials	kt	11	**10**	9
Essential Care Chemicals	kt	(10)	**280**	312
Performance Solutions	kt	(15)	**89**	105
Total	kt	(11)	**379**	426
External sales revenue	US$m	15	**890**	777

Latest hedging overview
as at 12 July 2021

		Full year[2] 2021	Q1 2022	Q2 2022	Q3 2022	Q4 2022
Rand/US dollar currency – Zero-cost collar instruments[1]						
US$ exposure	US$bn	**8,2**	0,6	1,1	1,1	–
Open positions	US$bn	**2,8**	0,6	1,1	1,1	1,1
Settled	US$bn	**5,4**	–	–	–	–
Annual average floor (open positions)	R/US$	**14,54**	14,50	14,57	14,53	–
Annual average cap (open positions)	R/US$	**17,52**	17,48	17,57	17,50	–
Realised gains recognised in the income statement	Rm	**245**				
Unrealised gains recognised in the income statement	Rm	**3 783**				
Asset included in the statement of financial position	Rm	**1 149**				
Ethane – Swap options[1,3]						
Number of barrels	mm bbl	**30,2**	3,0	–	–	1,0
Open positions	mm bbl	**4,0**	3,0	–	–	1,0
Settled	mm bbl	**26,2**	–	–	–	–
Average ethane swap price (open positions)	US$ c/gal	**23**	23	–	–	23
Realised gains recognised in the income statement	Rm	**400**				
Unrealised gains recognised in the income statement	Rm	**280**				
Asset included in the statement of financial position	Rm	**156**				
Brent crude oil – Put options						
Premium paid	US$m	**108**	–	–	–	–
Number of barrels	mm bbl	**32,5**	–	–	–	–
Open positions[4]	mm bbl	**–**	–	–	–	–
Settled	mm bbl	**32,5**	–	–	–	–
Average Brent crude oil price floor, net of costs (open positions)	US$/bbl	**–**	–	–	–	–
Realised losses recognised in the income statement[4]	Rm	**(1 265)**				
Unrealised losses recognised in the income statement	Rm	**(280)**				
Asset and liabilities included in the statement of financial	Rm	**–**				
Brent crude oil – Swap options						
Number of barrels	mm bbl	**18,0**	4,5	4,5	4,5	4,5
Open positions	mm bbl	**18,0**	4,5	4,5	4,5	4,5
Settled	mm bbl		–	–	–	–
Average Brent swap price (open positions)	US$/bbl	**67,24**	67,52	67,03	67,21	67,21
Realised gains recognised in the income statement	Rm	**–**				
Unrealised losses recognised in the income statement	Rm	**(1 267)**				
Liability included in the statement of financial position	Rm	**(1 174)**				
Brent crude oil – Zero Cost Collars (ZCC)						
Number of barrels	mm bbl	**29,1**	6,0	6,0	6,0	6,0
Open positions	mm bbl	**24,0**	6,0	6,0	6,0	6,0
Settled	mm bbl	**5,1**	–	–	–	–
Average brent crude oil price floor (open positions)	US$/bbl	**60,09**	60,05	60,14	60,11	60,07
Average brent crude oil price cap (open positions)	US$/bbl	**71,97**	71,59	72,25	72,19	71,87
Realised losses recognised in the income statement	Rm	**(812)**				
Unrealised losses recognised in the income statement	Rm	**(1 060)**				
Liability included in the statement of financial position	Rm	**(1 125)**				

1 We target a hedge cover ratio of 40% – 65% for FY22.
2 The open positions reflect the trades executed as at 30 June 2021. Additional trades have been executed subsequent to 30 June 2021.
3 We hedge our share of the ethane requirements of the Louisiana Integrated Polyethylene JV LLC (LIP).
4 Brent put options have been restructured to zero cost collars for FY22. This resulted in the recognition of the premiums paid on the original put options as realised losses.

Abbreviations

m bbl - thousand barrels	kt - thousand tons
mm bbl - million barrels	Rm - Rand millions
mm tons - million tons	US$/ton - US dollar per ton
bscf - billion standard cubic feet	R/ton - Rand per ton
EUR/ton - Euro per ton	R/US$ - Rand/US dollar currency
US$/bbl - US dollar per barrel	US$bn - US dollar billions
US$/ton - US dollar per ton	US$m - US dollar millions
US$ c/gal - US dollar cent per gallon	m^3/h - cubic meter per hour
t/cm/s - tons per continuous miner per shift	

The preliminary production and sales metrics for the period ended 30 June 2021 and forward looking statements on FY22 have not been reviewed and reported on by our external auditors.

Disclaimer - Forward-looking statements

Sasol may, in this document, make certain statements that are not historical facts and relate to analyses and other information which are based on forecasts of future results and estimates of amounts not yet determinable. These statements may also relate to our future prospects, expectations, developments and business strategies. Examples of such forward-looking statements include, but are not limited to, the impact of the novel coronavirus (COVID-19) pandemic on Sasol's business, results of operations, financial condition and liquidity and statements regarding the effectiveness of any actions taken by Sasol to address or limit any impact of COVID-19 on its business; statements regarding exchange rate fluctuations, changing crude oil prices, volume growth, changes in demand for Sasol's products, increases in market share, total shareholder return, executing our growth projects, oil and gas reserves, cost reductions, legislative, regulatory and fiscal development, our climate change strategy and business performance outlook. Words such as "believe", "anticipate", "expect", "intend", "seek", "will", "plan", "could", "may", "endeavour", "target", "forecast" and "project" and similar expressions are intended to identify such forward-looking statements, but are not the exclusive means of identifying such statements. By their very nature, forward-looking statements involve inherent risks and uncertainties, both general and specific, and there are risks that the predictions, forecasts, projections and other forward-looking statements will not be achieved. If one or more of these risks materialise, or should underlying assumptions prove incorrect, our actual results may differ materially from those anticipated. You should understand that a number of important factors could cause actual results to differ materially from the plans, objectives, expectations, estimates and intentions expressed in such forward-looking statements. These factors and others are discussed more fully in our most recent annual report on Form 20-F filed on 24 August 2020 and in other filings with the United States Securities and Exchange Commission. The list of factors discussed therein is not exhaustive; when relying on forward-looking statements to make investment decisions, you should carefully consider both these factors and other uncertainties and events. Forward-looking statements apply only as of the date on which they are made, and we do not undertake any obligation to update or revise any of them, whether as a result of new information, future events or otherwise.

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